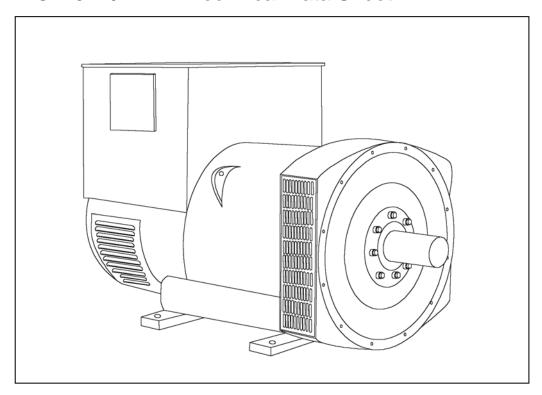
STAMFORD

HCI 434D/444D - Technical Data Sheet



STAMFORD

HCI434D/444D

SPECIFICATIONS & OPTIONS

STANDARDS

Newage Stamford industrial generators meet the requirements of BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100, AS1359. Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

AS440 AVR - STANDARD

With this self-excited system the main stator provides power via the Automatic Voltage Regulator (AVR) to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling.

The AS440 will support a range of electronic accessories, including a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

MX341 AVR

This sophisticated AVR is incorporated into the Stamford Permanent Magnet Generator (PMG) control system.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance. Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



HCI434D/444D

WINDING 311

CONTROL SYSTEM	CONTROL SYSTEM SEPARATELY EXCITED BY P.M.G.											
A.V.R.	MX321	MX321 MX341										
VOLTAGE REGULATION	± 0.5 %											
USTAINED SHORT CIRCUIT REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)												
CONTROL SYSTEM SELF EXCITED												
A.V.R.	AS440											
VOLTAGE REGULATION		± 1.0 % With 4% ENGINE GOVERNING WILL NOT SUSTAIN A SHORT CIRCUIT										
SUSTAINED SHORT CIRCUIT	WILL NOT	SUSTAIN A	SHORT CIF	RCUIT								
INSULATION SYSTEM	CLASS H											
PROTECTION	IP23											
RATED POWER FACTOR	0.8											
STATOR WINDING	DOUBLE LAYER LAP											
WINDING PITCH	TWO THIRDS											
WINDING LEADS				1	2							
STATOR WDG. RESISTANCE	0.0124 Ohms PER PHASE AT 22°C SERIES STAR CONNECTED											
ROTOR WDG. RESISTANCE		0.012+01	IIIIO I EICI I	1.05 Ohm		7017111 001	INLOTED					
EXCITER STATOR RESISTANCE	18 Ohms at 22°C											
EXCITER ROTOR RESISTANCE	0.068 Ohms PER PHASE AT 22°C											
R.F.I. SUPPRESSION	BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. refer to factory for others											
WAVEFORM DISTORTION	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%											
MAXIMUM OVERSPEED	2250 Rev/Min											
BEARING DRIVE END	BALL. 6317 (ISO)											
BEARING NON-DRIVE END	BALL. 6314 (ISO)											
		1 BE <i>A</i>	RING		2 BEARING							
WEIGHT COMP. GENERATOR		940) kg		950 kg							
WEIGHT WOUND STATOR		415	s kg		415 kg							
WEIGHT WOUND ROTOR			l kg		338 kg							
WR ² INERTIA			1 kgm ²		3.8783 kgm ²							
SHIPPING WEIGHTS in a crate			0 kg		1010 kg							
PACKING CRATE SIZE			x 107(cm)		155 x 87 x 107(cm) 60 Hz							
TELEBLIONE INTERESPENCE			Hz <2%		60 Hz TIF<50							
TELEPHONE INTERFERENCE COOLING AIR			1700 cfm		0.99 m³/sec 2100 cfm							
VOLTAGE SERIES STAR	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277				
VOLTAGE PARALLEL STAR	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138				
VOLTAGE SERIES DELTA	220/110	230/115	240/120	254/127	240/120	254/127	266/133	277/138				
kVA BASE RATING FOR	300	300	300	290	340	360	375	375				
REACTANCE VALUES												
Xd DIR. AXIS SYNCHRONOUS	3.16	2.85	2.65	2.28	3.56	3.37	3.21	2.95				
X'd DIR. AXIS TRANSIENT	0.20	0.18	0.17	0.15	0.22	0.21	0.20	0.18				
X"d DIR. AXIS SUBTRANSIENT	0.14	0.13	0.12	0.10	0.15	0.14	0.14	0.12				
Xq QUAD. AXIS REACTANCE X"q QUAD. AXIS SUBTRANSIENT	2.66 0.39	2.40 0.36	2.23 0.33	1.92 0.28	3.05 0.40	0.38	2.75 0.36	2.53				
XLLEAKAGE REACTANCE	0.39	0.36	0.33	0.28	0.40	0.38	0.36	0.33				
X2 NEGATIVE SEQUENCE	0.07	0.06	0.06	0.05	0.09	0.09	0.08	0.07				
X ₀ ZERO SEQUENCE	0.20	0.24	0.22	0.19	0.20	0.09	0.23	0.23				
	REACTANCES ARE SATURATED VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED											
T'd TRANSIENT TIME CONST.												
T''d SUB-TRANSTIME CONST.	0.019s											
T'do O.C. FIELD TIME CONST.					7s							
Ta ARMATURE TIME CONST.	0.018s											
SHORT CIRCUIT RATIO	1/Xd											

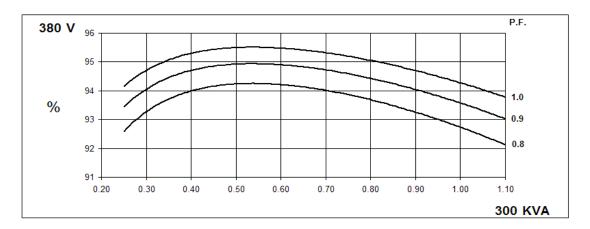
50 Hz

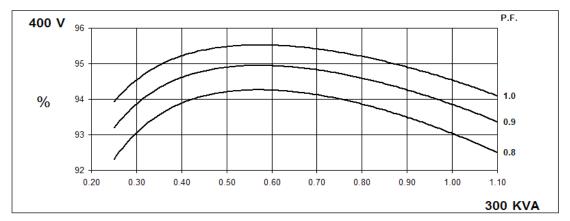
HCI434D/444D

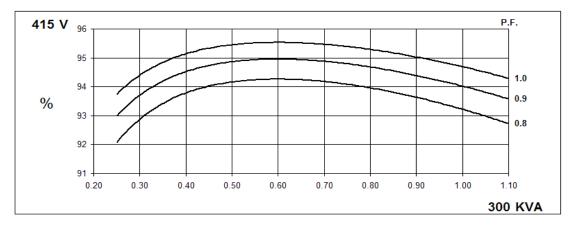
STAMFORD

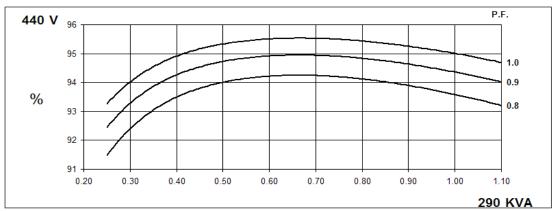
Winding 311

THREE PHASE EFFICIENCY CURVES









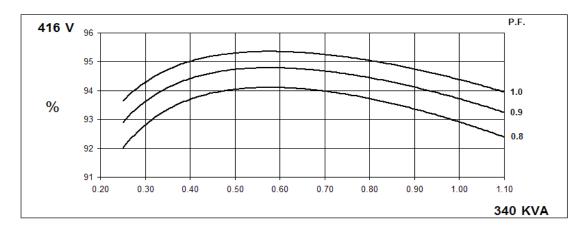
60 Hz

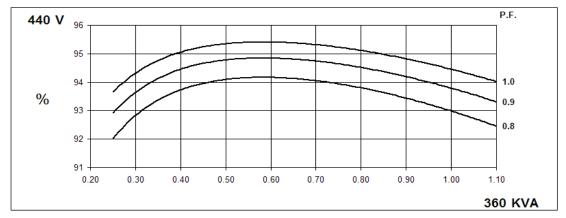
HCI434D/444D

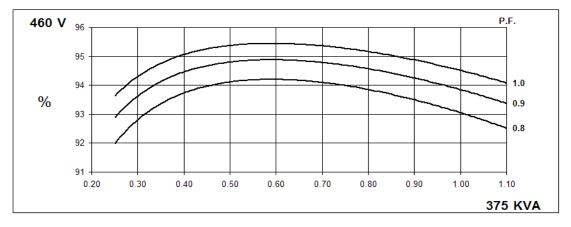
STAMFORD

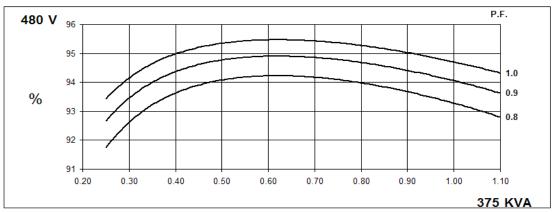
Winding 311

THREE PHASE EFFICIENCY CURVES







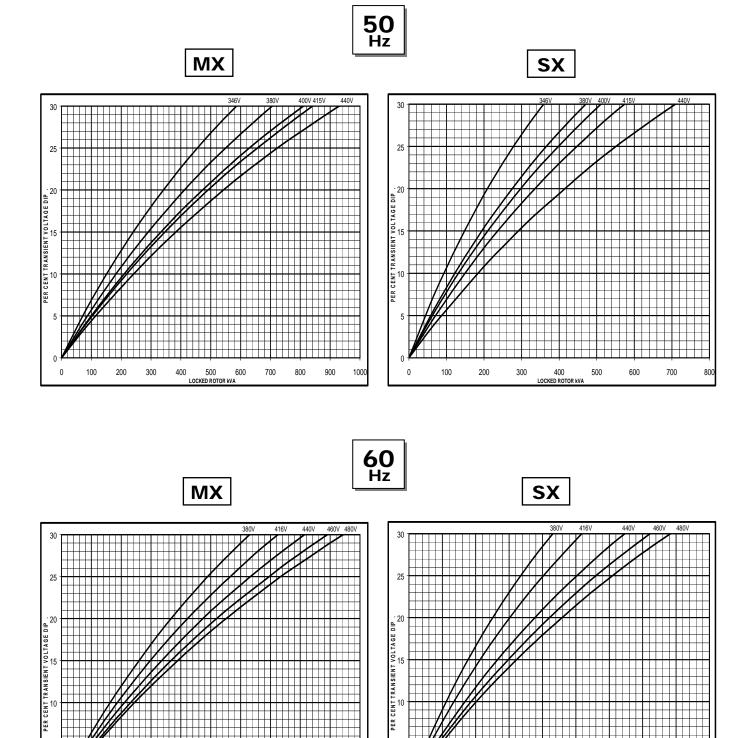




HCI434D/444D

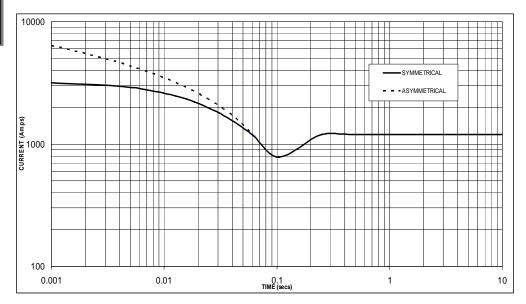
Winding 311

Locked Rotor Motor Starting Curve



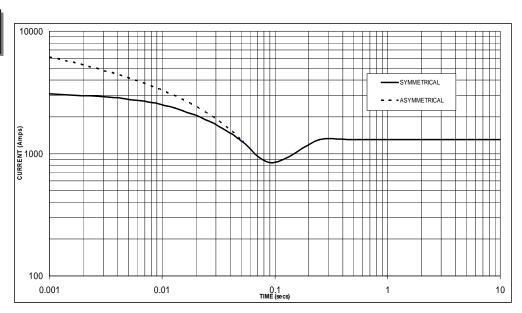
Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.





Sustained Short Circuit = 1,200 Amps





Sustained Short Circuit = 1,300 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz					
Voltage	Factor	Voltage	Factor				
380v	X 1.00	416v	X 1.00				
400v	X 1.05	440v	X 1.06				
415v	X 1.09	460v	X 1.10				
440v	X 1.16	480v	X 1.15				

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

Curves are drawn for Star (Wye) connected machines. For other connection the following multipliers should be applied to current values as shown:

STAMFORD

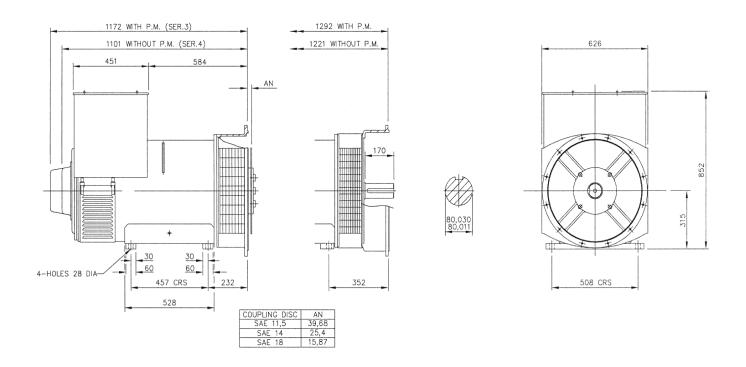
HCI434D/444D

Winding 311 / 0.8 Power Factor

RATINGS

	Class - Temp Rise	Cont. F - 105/40°C			Cont. H - 125/40°C			Standby - 150/40°C				Standby - 163/27°C					
50	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
	Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
Hz	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
	kVA	280	280	280	270	300	300	300	290	320	320	320	310	330	330	330	320
	kW	224	224	224	216	240	240	240	232	256	256	256	248	264	264	264	256
	Efficiency (%)	93.1	93.4	93.5	93.8	92.7	93.0	93.2	93.6	92.3	92.7	92.9	93.3	92.1	92.5	92.7	93.2
	kW Input	241	240	240	230	259	258	258	248	277	276	276	266	287	285	285	275
	•	-								-				-			
60	Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
Hz	Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
1 12	Series Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
	kVA	315	335	345	345	340	360	375	375	365	385	400	400	375	395	415	415
	kW	252	268	276	276	272	288	300	300	292	308	320	320	300	316	332	332
	Efficiency (%)	93.3	93.3	93.4	93.6	92.9	93.0	93.1	93.3	92.5	92.6	92.7	93.0	92.4	92.5	92.5	92.8
	kW Input	270	287	296	295	293	310	322	322	316	333	345	344	325	342	359	358

DIMENSIONS



STAMFORD

Barnack Road • Stamford • Lincolnshire • PE9 2NB Tel: 00 44 (0)1780 484000 • Fax: 00 44 (0)1780 484100